Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2016 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	9,155			7,789	4	639	15,941	369	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,316	-21	381	209		-825	620	1,245	2,845
Pentanes Plus	401	-21		10		1	147	210	31
Liquefied Petroleum Gases	2,915		381	199		-826	472	1,035	2,814
Ethane/Ethylene			5	1		-20	-	80	1,099
Propane/Propylene	1,137		573	168		-531		875	1,535
Normal Butane/Butylene	319		-188	18		-281	271	75	84
Isobutane/Isobutylene	305		-9	12		6	201	5	96
Other Liquids		1,134		1,120	247	511	1,352	559	79
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons		1,134		28	139	38	1,135	128	0
Hydrogen				-	215		215	-	0
Oxygenates (excluding Fuel Ethanol)		67		9	1	9	3	65	0
Renewable Fuels (including Fuel Ethanol)		1,066		18	-77	29	916	63	0
Fuel Ethanol		983		0	-28	26	868	61	0
Renewable Fuels Except Fuel Ethanol		83		18	-49	3	48	2	0
Other Hydrocarbons				0	1	0	1		0
Unfinished Oils				597		108	133	276	79
Motor Gasoline Blend.Comp. (MGBC)		0		496	108	365	84	155	0
Reformulated		_		170	225	47	347	0	0
Conventional		0		326 -	-117 	317 0	-263 0	155 -	0
Finished Petroleum Products		2	18,614	754	-27	172		2,738	16,433
Finished Motor Gasoline		2	9,572	63	-80	-21		648	8,929
Reformulated		2	3,109	63	-260 180	0		- 640	2,849
Conventional		2	6,463	03	180	-21 -2		648	6,081
Finished Aviation Gasoline Kerosene-Type Jet Fuel			1,573	136		33		191	9 1,486
Kerosene			1,373	0		0		23	-1
Distillate Fuel Oil <sup>5</sup>			4,607	202	53	33		944	3,885
15 ppm sulfur and under <sup>6</sup>			4,239	120	53	42		728	3,643
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>			128	7	-	-21		153	3
Greater than 500 ppm sulfur			240	74		12		64	239
Residual Fuel Oil <sup>7</sup>			401	234		64		300	272
Less than 0.31 percent sulfur			45	13		7		NA	NA NA
0.31 to 1.00 percent sulfur			55	22		25		NA	NA
Greater than 1.00 percent sulfur			301	199		32		NA	NA
Petrochemical Feedstocks			291	39		3		_	328
Naphtha for Petro. Feed. Use			191	33		2		-	222
Other Oils for Petro. Feed. Use			100	6		0		-	106
Special Naphthas			37	14		1		-	50
Lubricants			144	33		-31		71	137
Waxes			5	5		0		3	7
Petroleum Coke			886	2		-2		535	355
Marketable			658	2		-2		535	127
Catalyst			228						228
Asphalt and Road Oil			297	27		94		21	209
Still Gas			682						682
Miscellaneous Products			91	0		2		4	86
Total	12,471	1,114	18,995	9,872	225	496	17,912	4,912	19,357

<sup>-- =</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.